

**AIR QUALITY DIVISION  
CHAPTER 6, SECTION 3  
OPERATING PERMIT**

**WYOMING DEPARTMENT OF  
ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION  
122 West 25th Street  
Cheyenne, Wyoming 82002**



**PERMIT NO. 3-3-070**

Issue Date: **August 27, 2013**  
Expiration Date: **August 27, 2018**  
Effective Date: **August 27, 2013**  
Replaces Permit No.: **3-2-070-1**

In accordance with the provisions of W.S. §35-11-203 through W.S. §35-11-212 and Chapter 6, Section 3 of the Wyoming Air Quality Standards and Regulations,

**Colorado Interstate Gas Company, LLC  
Laramie Compressor Station  
Section 21, Township 17 North, Range 76 West  
Albany County, Wyoming**

is authorized to operate a stationary source of air contaminants consisting of emission units described in this permit. The units described are subject to the terms and conditions specified in this permit. All terms and conditions of the permit are enforceable by the State of Wyoming. All terms and conditions of the permit, except those designated as not federally enforceable, are enforceable by EPA and citizens under the Act. A copy of this permit shall be kept on-site at the above named facility.

*Steven A. Dietrich*

Steven A. Dietrich, Administrator  
Air Quality Division

*8-27-13*

Date

*Todd Parfitt*

Todd Parfitt, Director  
Department of Environmental Quality

*9/4/13*

Date

# WAQSR CHAPTER 6, SECTION 3 OPERATING PERMIT

## WYOMING DEPARTMENT OF ENVIRONMENTAL QUALITY AIR QUALITY DIVISION

### TABLE OF CONTENTS

|   |    |
|---|----|
| General Information.....  | 3  |
| Source Emission Points.....   | 4  |
| Total Facility Estimated Emissions .....                                      | 4  |
| Facility-Specific Permit Conditions.....                                      | 5  |
| Facility-Wide Permit Conditions .....   | 5  |
| Source-Specific Permit Conditions.....  | 5  |
| Testing and Monitoring Requirements .....                                     | 6  |
| Recordkeeping Requirements .....  | 7  |
| Reporting Requirements .....  | 8  |
| WAQSR Chapter 5, Section 2 and 40 CFR Part 60 Subpart GG Requirements .....   | 10 |
| WAQSR Chapter 5, Section 2 and 40 CFR Part 60 Subpart JJJJ Requirements.....  | 11 |
| WAQSR Chapter 5, Section 3 and 40 CFR Part 63 Subpart YYYY Requirements ..... | 12 |
| WAQSR Chapter 5, Section 3 and 40 CFR Part 63 Subpart ZZZZ Requirements ..... | 12 |
| WAQSR Chapter 5, Section 3 and 40 CFR Part 63 Subpart DDDDD Requirements..... | 12 |
| Compliance Certification and Schedule.....                                    | 13 |
| Compliance Certification .....  | 13 |
| Compliance Schedule.....  | 13 |
| General Permit Conditions.....  | 14 |
| State Only Permit Conditions .....  | 19 |
| Summary of Source Emission Limits and Requirements .....                      | 21 |
| Abbreviations.....  | 27 |
| Definitions.....  | 28 |
| Appendix A: Preventative Maintenance Plan                                     |    |



### SOURCE EMISSION POINTS

This table may not include any or all insignificant activities at this facility.

| <b>SOURCE ID#</b> | <b>SOURCE DESCRIPTION</b>   | <b>SIZE</b>   | <b>CH. 6, SEC. 2 PERMITS</b> |
|-------------------|---|---------------|------------------------------|
| CG-1              | Dresser Clark TCVA-10 Compressor Engine <sup>1</sup>              | 3400 hp       | CT-1281A2                    |
| CG-2              | Dresser Clark TCVA-10 Compressor Engine <sup>1</sup>              | 3400 hp       | CT-1281A2                    |
| CG-3              | Dresser Clark TCVA-10 Compressor Engine <sup>1</sup>              | 3400 hp       | MD-13112                     |
| CG-4              | Dresser Clark TCVA-10 Compressor Engine <sup>2</sup>              | 3400 hp       | CT-1281A2                    |
| CG-7101           | Allison 501-KC-5 Compressor Turbine                               | 4241 hp       | CT-1281A2                    |
| CG-7201           | Allison 501-KC-5 Compressor Turbine                               | 4241 hp       | CT-1281A2                    |
| JCG-7101          | Solar Centaur 40-T4700S Compressor Turbine                        | 3355 hp       | MD-360A2                     |
| EG-1              | Caterpillar G3412CTA130LE Emergency Generator Engine <sup>3</sup> | 635 hp        | AP-5342                      |
| SB-1              | William & Davis Steam Boiler                                      | 5.31 MMBtu/hr | None                         |
| X-7               | Simmonds B-75 Trash Incinerator                                   | 1.0 MMBtu/hr  | None                         |

<sup>1</sup> Engine is 2-stroke lean burn

<sup>2</sup> Engine is 2-stroke lean burn, equipped with an oxidation catalyst

<sup>3</sup> Engine is 4-stroke lean burn

### TOTAL FACILITY ESTIMATED EMISSIONS

For informational purposes only. These emissions are not to be assumed as permit limits.

| <b>POLLUTANT</b>                                  | <b>EMISSIONS (TPY)</b> |
|---|------------------------|
| <b>CRITERIA POLLUTANT EMISSIONS</b>               |                        |
| Particulate Matter                                | 27                     |
| PM <sub>10</sub> Particulate Matter               | 27                     |
| PM <sub>2.5</sub> Particulate Matter              | 27                     |
| Sulfur Dioxide (SO <sub>2</sub> )                 | 2                      |
| Nitrogen Oxides (NO <sub>x</sub> )                | 1468                   |
| Carbon Monoxide (CO)                              | 361                    |
| Volatile Organic Compounds (VOCs)                 | 93                     |
| <b>HAZARDOUS AIR POLLUTANT (HAP) EMISSIONS</b>    | 34.4                   |
| <b>GREENHOUSE GAS EMISSIONS (CO<sub>2</sub>e)</b> | 121,320                |

Emission estimates are from the operating permit application.

## FACILITY-SPECIFIC PERMIT CONDITIONS

### Facility-Wide Permit Conditions

- (F1) PERMIT SHIELD [WAQSR Ch 6, Sec 3(k)]  
Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance.

### Source-Specific Permit Conditions

- (F2) VISIBLE EMISSIONS [WAQSR Ch 3, Sec 2]  
Visible emissions of any contaminant discharged into the atmosphere from any single emission source shall not exhibit greater than 20 percent opacity except for one period or periods aggregating not more than six minutes in any one hour of not more than 40 percent opacity.
- (F3) ENGINE OPERATION AND EMISSION LIMITATIONS  
[WAQSR Ch 6, Sec 2 Permit CT-1281A2, MD-360A2, MD-13112, and Waiver AP-5342]
- (a) NO<sub>x</sub> and CO emissions shall not exceed the limits specified for each unit listed in Table I.
  - (b) Compliance with the g/hp-hr limits is considered compliance with the lb/hr and TPY limits as long as each engine is operated at or below its site-rated capacity.
  - (c) The Caterpillar G3412CTA130LE emergency generator engine (unit EG-1) shall not exceed 500 hours of operation per calendar year.
  - (d) The permittee shall conduct the manufacturer's or supplier's recommended maintenance on the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1).
  - (e) The permittee shall conduct preventative maintenance and inspections on the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101) in accordance with the preventative maintenance plan described in Appendix A of this permit.
  - (f) Once removed from the facility, an engine cannot be installed and operated in its place unless authorized by an appropriate permit modification (except as allowed for temporary engine replacement under condition F5).

| Table I: NO <sub>x</sub> and CO Emission Limits |                           |                                |                  |                   |                   |                  |                   |                   |
|---|---------------------------|--------------------------------|------------------|-------------------|-------------------|------------------|-------------------|-------------------|
| Engine Description                              |                           | NO <sub>x</sub>                |                  |                   |                   | CO               |                   |                   |
|   |                           | ppmv<br>@15%<br>O <sub>2</sub> | g/hp-<br>hr      | lb/hr             | TPY               | g/hp-<br>hr      | lb/hr             | TPY               |
| CG-1  | Dresser Clark TCVA-10     |                                | 16.0             | 119.8             | 524.8             |                  |                   |                   |
| CG-2  | Dresser Clark TCVA-10     |                                | 5.0              | 37.4              | 164.0             | 3.0              | 22.5              | 98.4              |
| CG-3  | Dresser Clark TCVA-10     |                                | 5.0              | 37.4              | 164.0             |                  |                   |                   |
| CG-4  | Dresser Clark TCVA-10     |                                | 11.0             | 82.4              | 360.8             | 1.4              | 10.5              | 45.9              |
| CG-7101   | Allison 501-KC-5          | 169                            | 2.77             | 25.9              | 113.3             | 0.32             | 3.0               | 13.1              |
| CG-7201   | Allison 501-KC-5          | 169                            | 2.77             | 25.9              | 113.3             | 0.32             | 3.0               | 13.1              |
| JCG-7101  | Solar Centaur 40-T4700S   | 25 <sup>1</sup>                | 0.5 <sup>1</sup> | 3.69 <sup>1</sup> | 21.5 <sup>2</sup> | 0.6 <sup>1</sup> | 4.43 <sup>1</sup> | 23.0 <sup>2</sup> |
| EG-1  | Caterpillar G3412CTA130LE |                                | 1.0              | 1.4               | 0.4               | 1.4              | 2.0               | 0.5               |

<sup>1</sup> Emissions at ambient temperatures above 0°F.

<sup>2</sup> Annual emissions based on 24.0 lb/hr NO<sub>x</sub> and 18.3 lb/hr CO for the estimated 525 hours per year when ambient temperature is expected to drop below 0°F, and 3.69 lb/hr NO<sub>x</sub> and 4.43 lb/hr CO for the remainder of the year.

- (F4) FUEL BURNING EQUIPMENT [WAQSR Ch 3, Sec 3]  
NO<sub>x</sub> emissions from the William & Davis steam boiler (unit SB-1) shall not exceed 0.23 lb/MMBtu heat input.

- (F5) TEMPORARY ENGINE OR TURBINE REPLACEMENT [WAQSR Ch 6, Sec 3(h)(i)(I)]
- (a) Should an engine or turbine break down or require an overhaul, the permittee may bring on site and operate a temporary replacement engine or turbine until repairs are made. Permanent replacement of an engine or turbine **must** be evaluated by the Division under Ch 6, Sec 2 of WAQSR to determine appropriate permitting action and evaluate the need for additional requirements resulting from the permanent replacement.
  - (b) The temporary replacement unit shall be identical or similar to the unit replaced, with emission levels at or below those of the unit replaced.
  - (c) The permittee shall notify the Division in writing of such replacement within five working days, provide the date of startup of the replacement engine or turbine, and provide a statement regarding the applicability of any New Source Performance Standards (NSPS) in 40 CFR Part 60; any National Emission Standards for Hazardous Air Pollutants (NESHAPs) in 40 CFR Part 63; and Compliance Assurance Monitoring (CAM) in WAQSR Ch 7, Sec 3.
- (F6) INCINERATOR EMISSIONS [WAQSR Ch 3, Sec 2(i)]
- (a) Particulate emissions from the Simmonds B-75 trash incinerator (unit X-7) shall not exceed 0.20 pounds per 100 pounds of refuse charged.
  - (b) Particulate emissions from the Simmonds B-75 trash incinerator (unit X-7) shall be limited to a shade or density equal to but not greater than 20 percent opacity as determined by a qualified observer.

Testing and Monitoring Requirements

- (F7) EMISSIONS TESTING [W.S. 35-11-110 and 40 CFR Part 60 Subpart GG]
- (a) The Division reserves the right to require additional testing as provided under condition G1 of this permit. Should testing be required, test methods found at 40 CFR Part 60, Appendix A, shall be used as follows:
    - (i) For visible emissions, Method 9 shall be used.
    - (ii) For particulate emissions, Methods 1-4 and 5 shall be used.
    - (iii) For turbines subject to the requirements of 40 CFR Part 60 Subpart GG, testing for NO<sub>x</sub> and SO<sub>2</sub> on a ppm basis shall follow the requirements of Subpart GG, and testing on a lb/hr basis shall follow Methods 1-4, 6C and 7E.
    - (iv) For other NO<sub>x</sub> emission sources, Methods 1-4 and 7 or 7E shall be used.
    - (v) For CO emissions, Methods 1-4 and 10 shall be used.
    - (vi) For alternative test methods, or methods used for other pollutants, the approval of the Administrator must be obtained prior to using the test method to measure emissions.
  - (b) Unless otherwise specified, testing shall be conducted in accordance with WAQSR Ch 5, Sec 2(h).
- (F8) VISIBLE EMISSIONS MONITORING [WAQSR Ch 6, Sec 3(h)(i)(C)(I)]
- For visible emissions from the four Dresser Clark TCVA-10 compressor engines (units CG-1 through CG-4), the two Allison 501-KC-5 compressor turbines (units CG-7101 and CG-7201), the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101), the William & Davis steam boiler (unit SB-1), and the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1), the permittee shall monitor the type of fuel used to ensure natural gas is the sole fuel source for these units.
- (F9) NO<sub>x</sub> EMISSIONS TESTING  
[WAQSR Ch 6, Sec 3(h)(i)(C)(I); Ch 6, Sec 2 Permit MD-360A2, MD-13112, and Waiver AP-5342]
- The permittee shall monitor NO<sub>x</sub> emissions from the four Dresser Clark TCVA-10 compressor engines (units CG-1 through CG-4), the two Allison 501-KC-5 compressor turbines (units CG-7101 and CG-7201), the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101), and the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1) for comparison to the emission limits specified in condition F3, as follows:
- (a) For units CG-1 through CG-4, CG-7101, and CG-7201, the permittee shall measure NO<sub>x</sub> emissions at least once every calendar quarter.
  - (b) For unit JCG-7101, the permittee shall measure NO<sub>x</sub> emissions at least annually.
  - (c) For unit EG-1, the permittee shall measure NO<sub>x</sub> emissions at least once every two years.

- (d) Emissions shall be measured using the Division's portable analyzer monitoring protocol, or the EPA reference methods specified in condition F7. The monitoring protocol is available from the Division upon request or can be downloaded at <http://deq.state.wy.us/aqd/operating.asp>.
- (e) Notification of the test date shall be provided to the Division at least 15 days prior to testing. Results of the tests shall be submitted to the Division within 30 days of completing the tests.
- (f) For units CG-1 through CG-4:
  - (i) The permittee shall notify the Division within 24-hours if any engine testing shows operation outside the emission limits specified in condition F3.
  - (ii) The permittee shall repair the engines no later than seven calendar days of such a testing event, and shall repair and retest the affected engine to demonstrate the engine has been returned to operation within the limits in condition F3.
  - (iii) Compliance with this condition regarding repair and retesting shall not be deemed to limit the authority of the Division to cite the owner or operator for an exceedance of the emission limits for any testing which shows noncompliance.
- (g) Testing shall be conducted in accordance with WAQSR Ch 5, Sec 2(h).

(F10) CO EMISSIONS TESTING

[WAQSR Ch 6, Sec 3(h)(i)(C)(1); Ch 6, Sec 2 Permit MD-360A2, MD-13112, and Waiver AP-5342]

The permittee shall monitor CO emissions from two Dresser Clark TCVA-10 compressor engines (units CG-2 and CG-4), the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101), and the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1) for comparison to the emission limits specified in condition F3, as follows:

- (a) For units CG-4 and JCG-7101, the permittee shall measure CO emissions at least annually.
- (b) For unit EG-1, the permittee shall measure CO emissions at least every two years.
- (c) For unit CG-2, the permittee shall measure CO emissions at least once every five years.
- (d) Emissions shall be measured using the Division's portable analyzer monitoring protocol, or the EPA reference methods specified in condition F7. The monitoring protocol is available from the Division upon request or can be downloaded at <http://deq.state.wy.us/aqd/operating.asp>.
- (e) Notification of the test date shall be provided to the Division at least 15 days prior to testing. Results of the tests shall be submitted to the Division within 30 days of completing the tests.
- (f) Testing shall be conducted in accordance with WAQSR Ch 5, Sec 2(h).

(F11) OPERATING HOURS AND AMBIENT TEMPERATURE MONITORING

[WAQSR Ch 6, Sec 2 Permit MD-360A2 and Waiver AP-5342]

- (a) The permittee shall monitor the dates and hours of operation of the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1).
- (b) The permittee shall monitor the ambient temperature on days that the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101) is in operation at the facility to determine the number of turbine operational hours during the calendar year that the ambient temperature is below zero degrees Fahrenheit.

Recordkeeping Requirements

(F12) TESTING AND MONITORING RECORDS [WAQSR Ch 6, Sec 3(h)(i)(C)(II)]

- (a) For any testing or monitoring performed under conditions F7, F9, and F10, other than Method 9 observations, the permittee shall record, as applicable, the following:
  - (i) The date, place, and time of sampling, measurements, or observations;
  - (ii) The date(s) analyses were performed;
  - (iii) The company or entity that performed the analyses or observations;
  - (iv) The analytical techniques or methods used;
  - (v) The results of such analyses or observations;
  - (vi) The operating conditions and parameters as they existed at the time of testing or monitoring, including, as applicable, engine horsepower, inlet temperature to the catalyst, and pressure drop across the catalyst;
  - (vii) The ambient temperature at the time of any testing conducted for the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101); and
  - (viii) Any corrective actions taken.

- (b) For any Method 9 observations required by the Division under condition F7, the permittee shall keep field records in accordance with Section 2.2 of Method 9.
- (c) For the operating hours monitoring required by condition F11(a), the permittee shall record the dates and hours of operation for the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1).
- (d) For the monitoring required under condition F11(b), the permittee shall keep records of the dates and hours that the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101) operated when the ambient temperature was below zero degrees Fahrenheit. Additionally, the permittee shall maintain a record comparing the operating hours to those specified in footnote 2 to Table I of this permit.
- (e) The permittee shall retain these records on-site at the facility, for a period of at least five years from the date the records are generated.

(F13) MAINTENANCE RECORDS

[WAQSR Ch 6, Sec 3(h)(i)(C)(II); Ch 6, Sec 2 Permit MD-360A2 and Waiver AP-5342]

- (a) The permittee shall maintain records of maintenance activities for the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1), which shall include:
  - (i) The maintenance activity performed;
  - (ii) The date and place the activity was performed;
  - (iii) The company and individual(s) that performed the activity;
  - (iv) The purpose of the activity; and
  - (v) An explanation for any deviation from the manufacturer's or supplier's recommendations.
- (b) The permittee shall maintain records of maintenance activities for the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101), which shall include:
  - (i) A log of daily checks performed under the required preventative maintenance plan attached as Appendix A of this permit;
  - (ii) The dates of other periodic inspections performed under the preventative maintenance plan;
  - (iii) Any corrective actions taken as a result of the daily checks or periodic inspections performed under the preventative maintenance plan; and
  - (iv) An explanation of any deviation from the preventative maintenance plan.
- (c) The permittee shall retain these records on-site at the facility, for a period of at least five years from the date the records are generated.

Reporting Requirements

(F14) NOTIFICATION OF TESTING AND SHUTDOWN

[WAQSR Ch 6, Sec 2 Permit MD-360A2, MD-13112, and Waiver AP-5342]

- (a) Notification of the test date for the monitoring required by conditions F9 and F10 shall be provided to the Division at least 15 days prior to testing.
- (b) Upon shutdown and removal of an engine from the facility, written notification is required within 15 days of removal. Such notification shall be submitted on a complete Engine Installation/Removal form. The form can be downloaded at <http://deq.state.wy.us/aqd> or is available from the Division upon request.

(F15) TEST REPORTS

[WAQSR Ch 6, Sec 3(h)(i)(C)(III); Ch 6, Sec 2 Permit MD-13112, MD-360A2, and Waiver AP-5342]

- (a) The permittee shall report the results of any emissions tests performed under conditions F7, F9, and F10 within 30 days of completing the tests.
  - (i) However, if testing for the Dresser Clark TCVA-10 compressor engines (units CG-1 through CG-4) shows operation out of compliance, the Division must be notified within 24 hours as indicated under condition F9(f).
- (b) The reports shall include the information specified under condition F12(a), reference this permit condition (F15), and shall be submitted to the Division in accordance with condition G4.

(F16) MONITORING REPORTS [WAQSR Ch 6, Sec 3(h)(i)(C)(III)]

- (a) The following shall be reported to the Division by January 31 and July 31 each year:
  - (i) A statement verifying that the emissions units listed in condition F8 fired natural gas during the reporting period.

- (ii) The calendar year-to-date operating hours for the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1).
  - (iii) The calendar year-to-date number of hours that the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101) operated while the ambient temperature is equal to or below zero degrees Fahrenheit, and a comparison to the operating hours specified in footnote 2 to Table 1 of this permit.
- (b) The permittee shall calculate the sum of NO<sub>x</sub> emissions and the sum of CO emissions from the Solar Centaur turbine (unit JCG-7101) and report the sums and calculations to the Division with the annual emission inventory required by condition G9 of this permit. Emissions shall be calculated using the following methodology:
- (i) At ambient temperatures at or above zero degrees F, the permittee shall calculate NO<sub>x</sub> and CO emissions using the annual operating hours at ambient temperature above zero degrees F and emission factors: 3.69 lb/hr NO<sub>x</sub> and 4.43 lb/hr CO. The permittee may utilize tested emission factors if they are established using the test methods described in condition F7, conducted during the reporting year and at ambient temperatures above zero degrees F.
  - (ii) At ambient temperatures below zero degrees F, the permittee shall calculate NO<sub>x</sub> and CO emissions using the annual operating hours at ambient temperature below zero degrees F and emission factors: 24.0 lb/hr NO<sub>x</sub> and 18.3 lb/hr CO. The permittee may utilize tested emission factors if they are established using the test methods described in condition F7, conducted during the reporting year and at ambient temperatures below zero degrees F.
- (c) All instances of deviations from the conditions of this permit must be clearly identified in each report.
- (d) The reports shall reference this permit condition (F16) and be submitted to the Division in accordance with condition G4.
- (F17) GREENHOUSE GAS REPORTS [W.S. 35-11-110]  
 The permittee shall submit to the Division a summary of any report(s) required to be submitted to the EPA under 40 CFR Part 98.
- (a) The reports shall be submitted to the Division within 60 days of submission to EPA, in a format as specified by the Division.
  - (b) The reports shall be submitted in accordance with condition G4(a)(i) of this permit, to the attention of the Division's Emission Inventory Program. A copy need not be sent to the DEQ Air Quality contact.
- (F18) REPORTING EXCESS EMISSIONS & DEVIATIONS FROM PERMIT REQUIREMENTS  
 [WAQSR Ch 6, Sec 3(h)(i)(C)(II)]
- (a) General reporting requirements are described under the General Conditions of this permit. The Division reserves the right to require reports as provided under condition G1 of this permit.
  - (b) Emissions which exceed the limits specified in this permit and which are not reported under a different condition of this permit shall be reported annually with the emission inventory unless specifically superseded by condition G17, condition G19, or other condition(s) of this permit. The probable cause of such exceedance, the duration of the exceedance, the magnitude of the exceedance, and any corrective actions or preventative measures taken shall be included in this annual report. For sources and pollutants which are not continuously monitored, if at any time emissions exceed the limits specified in this permit by 100 percent, or if a single episode of emission limit exceedance spans a period of 24 hours or more, such exceedance shall be reported to the Division within one working day of the exceedance. (Excess emissions due to an emergency shall be reported as specified in condition G17. Excess emissions due to unavoidable equipment malfunction shall be reported as specified in condition G19.)
  - (c) Any other deviation from the conditions of this permit shall be reported to the Division in writing within 30 days of the deviation or discovery of the deviation.

**WAQSR CHAPTER 5, SECTION 2 NEW SOURCE PERFORMANCE STANDARDS (NSPS) AND  
40 CFR PART 60 SUBPART GG REQUIREMENTS FOR STATIONARY GAS TURBINES**

(P60-GG1) SUBPART GG REQUIREMENTS [40 CFR Part 60 Subparts A and GG; WAQSR Ch 5, Sec 2; Ch 6, Sec 2 Permits CT-1281A2 & MD-360A2]

The permittee shall meet all requirements of WAQSR Chapter 5 Section 2 and 40 CFR Part 60 Subparts A and GG as they apply to the Allison 501-KC-5 compressor turbines (units CG-7101 and CG-7201) and the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101).

(P60-GG2) MONITORING FUEL SULFUR AND NITROGEN CONTENT

[WAQSR Ch 6, Sec 2 Permits CT-1281A2 & MD-360A2 and 40 CFR Part 60 Subpart GG]

- (a) The permittee shall demonstrate that the fuel combusted in the turbines meets the definition of natural gas in §60.331(u). The permittee shall use the sources of information described in §60.334(h)(3) to make the required demonstration.
- (b) No monitoring of fuel nitrogen content is required as long as the permittee does not claim an allowance for fuel bound nitrogen as described in §60.332(a), and as long as natural gas is the fuel fired in each turbine (units CG-7101, CG-7201, and JCG-7101).

(P60-GG3) RECORDKEEPING [WAQSR Ch 5, Sec 2(g)(ii) and (g)(v), Ch 6, Sec 2 Permits CT-1281A2 & MD-360A2, and Ch 6 Sec 3(h)(i)(C)(II)]

- (a) The permittee shall keep records of the demonstration described in condition P60-GG2(a) of this permit.
- (b) The permittee shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of the turbine engines.
- (c) The permittee shall maintain records of all measurements, reports, and other information required by the P60 conditions of this permit in a permanent form suitable for inspection. These records shall be retained on-site at the facility for a period of at least five years from the date such records are generated. Records of the most recent demonstration that fuel meets the definition of natural gas shall be retained regardless of the date of record.

(P60-GG4) SUBPART GG FUEL DEMONSTRATION REPORTS [WAQSR Ch 6, Sec 2 Permits CT-1281A2 & MD-360A2]

The permittee shall submit written documentation of any change in the information used in the demonstration required by condition P60-GG2 related to the fuel fired by each turbine engine, within 45 days of such change. The report shall be submitted in accordance with condition G4 of this permit.

The subparts are available at <http://www.gpoaccess.gov/cfr/retrieve.html>, or from the Division upon request.

**WAQSR CHAPTER 5, SECTION 2 NEW SOURCE PERFORMANCE STANDARDS (NSPS)**  
**AND 40 CFR Part 60 SUBPART JJJJ REQUIREMENTS**  
**FOR STATIONARY SPARK IGNITION INTERNAL COMBUSTION ENGINES**

**SUBPART JJJJ REQUIREMENTS [40 CFR Part 60 Subparts A and JJJJ; WAQSR Ch 5, Sec 2]**

As applicable, the permittee shall meet all requirements of 40 CFR Part 60 Subparts A and JJJJ, and WAQSR Ch 5, Sec 2, as they apply to affected stationary spark ignition (SI) internal combustion engines (ICE). (As required by condition F5(c), if an engine is replaced or reconstructed, subpart applicability will need to be reevaluated and a statement regarding applicability submitted to the Division.) For the purposes of this subpart, the date that construction commences is the date the engine is ordered by the owner or operator. An affected source is defined at §60.4230.

On February 12, 2013, the four Dresser Clark TCVA-10 compressor engines (units CG-1 through CG-4) and the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1) were not subject to Subpart JJJJ according to information submitted to the Division by the permittee.

The subparts are available at <http://www.gpoaccess.gov/cfr/retrieve.html>, or from the Division upon request.

**WAQSR CHAPTER 5, SECTION 3 NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR  
POLLUTANTS (NESHAP) AND 40 CFR PART 63 SUBPART YYYY REQUIREMENTS  
FOR STATIONARY COMBUSTION TURBINES**

SUBPART YYYY REQUIREMENTS [40 CFR Part 63 Subparts A and YYYY; and WAQSR Ch 5, Sec 3]

The permittee shall meet all applicable requirements of 40 CFR Part 63 Subparts A and YYYY; and WAQSR Ch 5, Sec 3 as they apply to any existing, new, or reconstructed stationary combustion turbine located at a major source of HAP emissions as described in §63.6090, including the two Allison 501-KC-5 compressor turbines (units CG-7101 and CG-7201) and the Solar Centaur 40-T4700S compressor turbine (unit JCG-7101).

**WAQSR CHAPTER 5, SECTION 3 NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR  
POLLUTANTS (NESHAP) AND 40 CFR PART 63 SUBPART ZZZZ REQUIREMENTS FOR  
STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES**

SUBPART ZZZZ REQUIREMENTS [40 CFR Part 63 Subparts A and ZZZZ; WAQSR Ch 5, Sec 3]

The permittee shall meet all requirements of 40 CFR Part 63 Subparts A and ZZZZ and WAQSR Ch 5, Sec 3 as they apply to each affected source as indicated in §63.6590(a). An affected source is any existing, new, or reconstructed stationary RICE located at a major or area source of HAP emissions, excluding stationary RICE being tested at a stationary RICE test cell/stand. (As required by condition F5(c), if an engine is replaced or reconstructed, subpart applicability will need to be re-evaluated and a statement regarding applicability submitted to the Division.) This facility is currently identified as a major source of HAP emissions. Affected sources at this facility include the four Dresser Clark TCVA-10 compressor engines (units CG-1 through CG-4) and the Caterpillar G3412CTA130LE emergency generator engine (unit EG-1).

**WAQSR CHAPTER 5, SECTION 3  
NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAP) AND  
40 CFR PART 63 SUBPART DDDDD REQUIREMENTS FOR  
INDUSTRIAL, COMMERCIAL, AND INSTITUTIONAL BOILERS AND PROCESS HEATERS**

SUBPART DDDDD REQUIREMENTS [40 CFR Part 63 Subparts A and DDDDD; and WAQSR Ch 5, Sec 3]

The permittee shall meet all requirements of 40 CFR Part 63 Subparts A and DDDDD and WAQSR Ch 5, Sec 3, as they apply to owners or operators of industrial, commercial, or institutional boilers or process heaters as defined in §63.7575 that are located at, or are part of, a major source of HAPs as defined in §63.2, except that for oil and natural gas production facilities, a major source of HAPs is as defined in §63.761 (40 CFR Part 63 Subpart HH). The types of boilers and process heaters listed in §63.7491 are not subject to Subpart DDDDD. This subpart applies to:

- (a) The collection of existing industrial, commercial, and institutional boilers and process heaters within a subcategory, including the William & Davis steam boiler (unit SB-1).
- (b) New or reconstructed industrial, commercial, or institutional boilers or process heaters.

The subparts are available at <http://www.gpoaccess.gov/cfr/retrieve.html>, or from the Division upon request.

## COMPLIANCE CERTIFICATION AND SCHEDULE

### Compliance Certification [WAQSR Ch 6, Sec 3(h)(iii)(E)]

- (C1) (a) The permittee shall submit by January 31 each year a certification addressing compliance with the requirements of this permit. The certification shall be submitted as a stand-alone document separate from any monitoring reports required under this permit.
- (b) (i) For visible emissions, the permittee shall assess compliance with condition F2 of this permit by verifying natural gas was the sole fuel source used for the units specified in condition F8.
- (ii) For NO<sub>x</sub> and CO emissions, the permittee shall assess compliance with condition F3(a) by conducting the testing required by conditions F9 and F10 and the monitoring required by condition F11(b).
- (iii) For the operating hours limitations for unit EG-1, the permittee shall assess compliance with condition F3(c) by conducting the monitoring required by condition F11(a) and reviewing the records kept in accordance with condition F12.
- (iv) For preventative maintenance requirements for units EG-1 and JCG-7101, the permittee shall assess compliance with condition F3(d) and (e) by reviewing the records kept in accordance with condition F13.
- (v) For greenhouse gas reporting, the permittee shall assess compliance with condition F18 by verifying that reports were submitted in accordance with condition F18.
- (vi) For any engine subject to 40 CFR Part 60 Subpart JJJJ, the permittee shall assess compliance with Subpart JJJJ by conducting any testing and monitoring required by §§60.4237, 60.4243, and 60.4244, and by reviewing the records required by §§60.4245 and 60.4246.
- (vii) The permittee shall assess compliance with 40 CFR Part 63 Subpart ZZZZ by conducting any testing and monitoring required by §§63.6610 through 63.6640 and by reviewing the records required by §§63.6655 and 63.6665.
- (viii) The permittee shall assess compliance with condition P60-GG1 of this permit by verifying natural gas was the sole fuel source for these units in accordance with condition P60-GG2 of this permit.
- (ix) The permittee shall assess compliance with 40 CFR Part 63 Subpart YYYYY by conducting any applicable testing and monitoring required by §§63.6115 through 63.6140, and by reviewing any records required by §§63.6155 and 63.6160.
- (x) The permittee shall assess compliance with 40 CFR Part 63 Subpart DDDDD by conducting any applicable testing and monitoring required by §§63.7505 through 63.7541 and by reviewing any records required by §§63.7555 and 63.7560.
- (c) The compliance certification shall include:
- (i) The permit condition or applicable requirement that is the basis of the certification;
- (ii) The current compliance status;
- (iii) Whether compliance was continuous or intermittent; and
- (iv) The methods used for determining compliance.
- (d) For any permit conditions or applicable requirements for which the source is not in compliance, the permittee shall submit with the compliance certification a proposed compliance plan and schedule for Division approval.
- (e) The compliance certification shall be submitted to the Division in accordance with condition G4 of this permit and to the Assistant Regional Administrator, Office of Enforcement, Compliance, and Environmental Justice (8ENF-T), U.S. EPA - Region VIII, 1595 Wynkoop Street, Denver, CO 80202-1129.
- (f) Determinations of compliance or violations of this permit are not restricted to the monitoring requirements listed in paragraph (b) of this condition; other credible evidence may be used.

### Compliance Schedule [WAQSR Ch 6, Sec 3(h)(iii)(C) and (D)]

- (C2) The permittee shall continue to comply with the applicable requirements with which the permittee has certified that it is already in compliance.
- (C3) The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit.

## GENERAL PERMIT CONDITIONS

### Powers of the Administrator: [W.S. 35-11-110]

- (G1) (a) The Administrator may require the owner or operator of any point source to complete plans and specifications for any application for a permit required by the Wyoming Environmental Quality Act or regulations made pursuant thereto and require the submission of such reports regarding actual or potential violations of the Wyoming Environmental Quality Act or regulations thereunder.
- (b) The Administrator may require the owner or operator of any point source to establish and maintain records; make reports; install, use and maintain monitoring equipment or methods; sample emissions, or provide such other information as may be reasonably required and specified.

### Permit Renewal and Expiration: [WAQSR Ch 6, Sec 3(c)(i)(C), (d)(ii), (d)(iv)(B), and (h)(i)(B)] [W.S. 35-11-206(f)]

- (G2) This permit is issued for a fixed term of five years. Permit expiration terminates the permittee's right to operate unless a timely and complete renewal application is submitted at least six months prior to the date of permit expiration. If the permittee submits a timely and complete application for renewal, the permittee's failure to have an operating permit is not a violation of WAQSR Chapter 6, Section 3 until the Division takes final action on the renewal application. This protection shall cease to apply after a completeness determination if the applicant fails to submit by the deadline specified in writing by the Division any additional information identified as being needed to process the application.

### Duty to Supplement: [WAQSR Ch 6, Sec 3(c)(iii)]

- (G3) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information. The permittee shall also provide additional information as necessary to address any requirements that become applicable to the facility after this permit is issued.

### Submissions: [WAQSR Ch 6, Sec 3(c)(iv)] [W.S. 35-11-206(c)]

- (G4) Any document submitted shall be certified as being true, accurate, and complete by a responsible official.
- (a) Submissions to the Division.
- (i) Any submissions to the Division including reports, certifications, and emission inventories required under this permit shall be submitted as separate, stand-alone documents and shall be sent to:
- Administrator, Air Quality Division  
122 West 25th Street  
Cheyenne, Wyoming 82002
- (ii) Unless otherwise noted elsewhere in this permit, a copy of each submission to the Administrator under paragraph (a)(i) of this condition shall be sent to the DEQ Air Quality Contact listed on page 3 of this permit.
- (b) Submissions to EPA.
- (i) Each certification required under condition C1 of this permit shall also be sent to:
- Assistant Regional Administrator  
Office of Enforcement, Compliance, and Environmental Justice (8ENF-T)  
U.S. EPA - Region VIII  
1595 Wynkoop Street  
Denver, CO 80202-1129.
- (ii) All other required submissions to EPA shall be sent to:
- Office of Partnerships and Regulatory Assistance  
Air and Radiation Program (8P-AR)  
U.S. EPA - Region VIII  
1595 Wynkoop Street  
Denver, CO 80202-1129

Changes for Which No Permit Revision Is Required: [WAQSR Ch 6, Sec 3(d)(iii)]

- (G5) The permittee may change operations without a permit revision provided that:
- (a) The change is not a modification under any provision of title I of the Clean Air Act;
  - (b) The change has met the requirements of Chapter 6, Section 2 of the WAQSR and is not a modification under Chapter 5, Section 2 or Chapter 6, Section 4 of the WAQSR and the changes do not exceed the emissions allowed under the permit (whether expressed therein as a rate of emissions or in terms of total emissions); and
  - (c) The permittee provides EPA and the Division with written notification at least 14 days in advance of the proposed change. The permittee, EPA, and the Division shall attach such notice to their copy of the relevant permit. For each such change, the written notification required shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change. The permit shield, if one exists for this permit, shall not apply to any such change made.

Transfer of Ownership or Operation: [WAQSR Ch 6, Sec 3(d)(v)(A)(IV)]

- (G6) A change in ownership or operational control of this facility is treated as an administrative permit amendment if no other change in this permit is necessary and provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittee has been submitted to the Division.

Reopening for Cause: [WAQSR Ch 6, Sec 3(d)(vii)] [W.S. 35-11-206(f)(ii) and (iv)]

- (G7) The Division will reopen and revise this permit as necessary to remedy deficiencies in the following circumstances:
- (a) Additional applicable requirements under the Clean Air Act or the WAQSR that become applicable to this source if the remaining permit term is three or more years. Such reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended.
  - (b) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by EPA, excess emissions offset plans shall be deemed to be incorporated into the permit.
  - (c) The Division or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
  - (d) The Division or EPA determines that the permit must be revised or revoked to assure compliance with applicable requirements.

Annual Fee Payment: [WAQSR Ch 6, Sec 3(f)(i), (ii), and (vi)] [W.S. 35-11-211]

- (G8) The permittee shall, as a condition of continued operations, submit an annual fee to the Division as established in Chapter 6, Section 3 (f) of the WAQSR. The Division shall give written notice of the amount of fee to be assessed and the basis for such fee assessment annually. The assessed fee is due on receipt of the notice unless the fee assessment is appealed pursuant to W.S. 35-11-211(d). If any part of the fee assessment is not appealed it shall be paid to the Division on receipt of the written notice. Any remaining fee which may be due after completion of the appeal is immediately due and payable upon issuance of the Council's decision. Failure to pay fees owed the Division is a violation of Chapter 6, Section 3 (f) and W.S. 35-11-203 and may be cause for the revocation of this permit.

Annual Emissions Inventories: [WAQSR Ch 6, Sec 3(f)(v)(G)]

- (G9) The permittee shall submit an annual emission inventory for this facility to the Division for fee assessment and compliance determinations within 60 days following the end of the calendar year. The emissions inventory shall be in a format specified by the Division.

Severability Clause: [WAQSR Ch 6, Sec 3(h)(i)(E)]

(G10) The provisions of this permit are severable, and if any provision of this permit, or the application of any provision of this permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

Compliance: [WAQSR Ch 6, Sec 3(h)(i)(F)(I) and (II)] [W.S. 35-11-203(b)]

(G11) The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Clean Air Act, Article 2 of the Wyoming Environmental Quality Act, and the WAQSR and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

Permit Actions: [WAQSR Ch 6, Sec 3(h)(i)(F)(III)] [W.S. 35-11-206(f)]

(G12) This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Property Rights: [WAQSR Ch 6, Sec 3(h)(i)(F)(IV)]

(G13) This permit does not convey any property rights of any sort, or any exclusive privilege.

Duty to Provide Information: [WAQSR Ch 6, Sec 3(h)(i)(F)(V)]

(G14) The permittee shall furnish to the Division, within a reasonable time, any information that the Division may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Division copies of records required to be kept by the permit, including information claimed and shown to be confidential under W.S. 35-11-1101 (a) of the Wyoming Environmental Quality Act. Upon request by the Division, the permittee shall also furnish confidential information directly to EPA along with a claim of confidentiality.

Emissions Trading: [WAQSR Ch 6, Sec 3(h)(i)(H)]

(G15) No permit revision is required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

Inspection and Entry: [WAQSR Ch 6, Sec 3(h)(iii)(B)] [W.S. 35-11-206(c)]

(G16) Authorized representatives of the Division, upon presentation of credentials and other documents as may be required by law, shall be given permission to:

- (a) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) have access to and copy at reasonable times any records that must be kept under the conditions of this permit;
- (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) sample or monitor any substances or parameters at any location, during operating hours, for the purpose of assuring compliance with this permit or applicable requirements.

Excess Emissions Due to an Emergency: [WAQSR Ch 6, Sec 3(l)]

(G17) The permittee may seek to establish that noncompliance with a technology-based emission limitation under this permit was due to an emergency, as defined in Ch 6, Sec 3(l)(i) of the WAQSR. To do so, the permittee shall demonstrate the affirmative defense of emergency through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (a) an emergency occurred and that the permittee can identify the cause(s) of the emergency;
- (b) the permitted facility was, at the time, being properly operated;
- (c) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards, or other requirements in this permit;

- (d) The permittee submitted notice of the emergency to the Division within one working day of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

Diluting and Concealing Emissions: [WAQSR Ch 1, Sec 4]

- (G18) No person shall cause or permit the installation or use of any device, contrivance, or operational schedule which, without resulting in reduction of the total amount of air contaminant released to the atmosphere, shall dilute or conceal an emission from a source. This condition shall not apply to the control of odors.

Unavoidable Equipment Malfunction: [WAQSR Ch 1, Sec 5]

- (G19) (a) Any source believing that any emissions in excess of established regulation limits or standards resulted from an unavoidable equipment malfunction, shall notify the Division within 24 hours of the incident via telephone, electronic mail, fax, or other similar method. A detailed description of the circumstances of the incident as described in paragraph 5(a)(i)(A) Chapter 1, including a corrective program directed at preventing future such incidents, must be submitted within 14 days of the onset of the incident. The Administrator may extend this 14-day time period for cause.
- (b) The burden of proof is on the owner or operator of the source to provide sufficient information to demonstrate that an unavoidable equipment malfunction occurred.

Fugitive Dust: [WAQSR Ch 3, Sec 2(f)]

- (G20) The permittee shall minimize fugitive dust in compliance with standards in Ch 3, Sec 2(f) of WAQSR for construction/demolition activities, handling and transportation of materials, and agricultural practices.

Carbon Monoxide: [WAQSR Ch 3, Sec 5]

- (G21) The emission of carbon monoxide in stack gases from any stationary source shall be limited as may be necessary to prevent ambient standards from being exceeded.

Asbestos: [WAQSR Ch 3, Sec 8]

- (G22) The permittee shall comply with emission standards for asbestos during abatement, demolition, renovation, manufacturing, spraying and fabricating activities.
- (a) No owner or operator shall build, erect, install, or use any article, machine, equipment, process, or method, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous dilutants to achieve compliance with a visible emissions standard, and the piecemeal carrying out of an operation to avoid coverage by a standard that applies only to operations larger than a specified size.
- (b) All owners and operators conducting an asbestos abatement project, including an abatement project on a residential building, shall be responsible for complying with Federal requirements and State standards for packaging, transportation, and delivery to an approved waste disposal facility as provided in paragraph (m) of Ch 3, Sec 8.
- (c) The permittee shall follow State and Federal standards for any demolition and renovation activities conducted at this facility, including:
- (i) A thorough inspection of the affected facility or part of the facility where the demolition or renovation activity will occur shall be conducted to determine the presence of asbestos, including Category I and Category II non-friable asbestos containing material. The results of the inspection will determine which notification and asbestos abatement procedures are applicable to the activity.
- (ii) The owner or operator shall follow the appropriate notification requirements of Ch 3, Sec 8(i)(ii).
- (iii) The owner or operator shall follow the appropriate procedures for asbestos emissions control, as specified in Chapter 3, Section 8(i)(iii).
- (d) No owner or operator of a facility may install or reinstall on a facility component any insulating materials that contain commercial asbestos if the materials are either molded and friable or wet-applied and friable after drying. The provisions of this paragraph do not apply to spray-applied insulating materials regulated under paragraph (j) of Ch 3, Sec 8.
- (e) The permittee shall comply with all other requirements of WAQSR Ch 3, Sec 8.

Open Burning Restrictions: [WAQSR Ch 10, Sec 2]

- (G23) The permittee conducting an open burn shall comply with all rules and regulations of the Wyoming Department of Environmental Quality, Division of Air Quality, and with the Wyoming Environmental Quality Act.
- (a) No person shall burn prohibited materials using an open burning method, except as may be authorized by permit. ***“Prohibited materials”*** means substances including, but not limited to; natural or synthetic rubber products, including tires; waste petroleum products, such as oil or used oil filters; insulated wire; plastic products, including polyvinyl chloride (“PVC”) pipe, tubing and connectors; tar, asphalt, asphalt shingles, or tar paper; railroad ties; wood, wood waste, or lumber that is painted or chemically treated; explosives or ammunition; batteries; hazardous waste products; asbestos or asbestos containing materials; or materials which cause dense smoke discharges, excluding refuse and flaring associated with oil and gas well testing, completions and well workovers.
  - (b) No person or organization shall conduct or cause or permit open burning for the disposal of trade wastes, for a salvage operation, for the destruction of fire hazards if so designated by a jurisdictional fire authority, or for firefighting training, except when it can be shown by a person or organization that such open burning is absolutely necessary and in the public interest. Any person or organization intending to engage in such open burning shall file a request to do so with the Division.

Sulfur Dioxide Emission Trading and Inventory Program [WAQSR Ch 14]

- (G24) Any BART (Best Available Retrofit Technology) eligible facility, or facility which has actual emissions of SO<sub>2</sub> greater than 100 tpy in calendar year 2000 or any subsequent year, shall comply with the applicable requirements of WAQSR Ch 14, Sections 1 through 3, with the exceptions described in sections 2(c) & 3(a).

Stratospheric Ozone Protection Requirements: [40 CFR Part 82]

- (G25) The permittee shall comply with all applicable Stratospheric Ozone Protection Requirements, including but not limited to:
- (a) *Standards for Appliances* [40 CFR Part 82 Subpart F]  
The permittee shall comply with the standards for recycling and emission reduction pursuant to 40 CFR Part 82 Subpart F - Recycling and Emissions Reduction, except as provided for motor vehicle air conditioners (MVACs) in Subpart B:
    - (i) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to §82.156.
    - (ii) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to §82.158.
    - (iii) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to §82.161.
    - (iv) Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to §82.166. (“MVAC-like appliance” is defined at §82.152).
    - (v) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to §82.166.
    - (vi) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to §82.166.
    - (vii) The permittee shall comply with all other requirements of Subpart F.
  - (b) *Standards for Motor Vehicle Air Conditioners* [40 CFR Part 82 Subpart B]  
If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant in the MVAC, the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82 Subpart B, Servicing of Motor Vehicle Air Conditioners. The term “motor vehicle” as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term “MVAC” as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or the system used on passenger buses using HCFC-22 refrigerant.

**STATE ONLY PERMIT CONDITIONS**

The conditions listed in this section are State only requirements and are not federally enforceable.

Ambient Standards

(S1) The permittee shall operate the emission units described in this permit such that the following ambient standards are not exceeded:

| POLLUTANT                            | STANDARD   | CONDITION  | WAQSR<br>CH. 2, SEC. |
|--------------------------------------|--|--|----------------------|
| PM <sub>10</sub> particulate matter  | 50 micrograms per cubic meter                                      | annual arithmetic mean   | 2 (a)                |
|                                      | 150 micrograms per cubic meter                                     | 24-hr average concentration with not more than one exceedance per year                                       |                      |
| PM <sub>2.5</sub> particulate matter | 15 micrograms per cubic meter                                      | annual arithmetic mean   | 2 (b)                |
|                                      | 35 micrograms per cubic meter                                      | 98 <sup>th</sup> percentile 24-hr average concentration  |                      |
| Nitrogen dioxide                     | 53 parts per billion   | annual average concentration   | 3                    |
|                                      | 100 parts per billion  | three-year average of the annual 98 <sup>th</sup> percentile of the daily maximum 1-hr average concentration |                      |
|                                      | 0.053 parts per million  | annual arithmetic mean   |                      |
| Sulfur dioxide                       | 75 parts per billion   | three-year average of the annual (99 <sup>th</sup> percentile) of the daily max 1-hr average                 | 4                    |
|                                      | 0.5 parts per million  | 3-hr blocks not to be exceeded more than once per calendar year  |                      |
| Carbon monoxide                      | 10 milligrams per cubic meter                                      | max 8-hr concentration with not more than one exceedance per year  | 5                    |
|                                      | 40 milligrams per cubic meter                                      | max 1-hr concentration with not more than one exceedance per year  |                      |
| Ozone                                | 0.075 parts per million  | three-year average of the annual fourth-highest daily maximum 8-hr average concentration                     | 6                    |
| Hydrogen sulfide                     | 70 micrograms per cubic meter                                      | ½ hour average not to be exceeded more than two times per year   | 7                    |
|                                      | 40 micrograms per cubic meter                                      | ½ hour average not to be exceeded more than two times in any five consecutive days                           |                      |
| Suspended sulfate                    | 0.25 milligrams SO <sub>3</sub> per 100 square centimeters per day | maximum annual average   | 8                    |
|                                      | 0.50 milligrams SO <sub>3</sub> per 100 square centimeters per day | maximum 30-day value   |                      |
| Lead and its compounds               | 0.15 micrograms per cubic meter                                    | maximum arithmetic 3-month mean concentration for a 3-year period  | 10                   |

Hydrogen Sulfide: [WAQSR Ch 3, Sec 7]

- (S2) Any exit process gas stream containing hydrogen sulfide which is discharged to the atmosphere from any source shall be vented, incinerated, flared or otherwise disposed of in such a manner that ambient sulfur dioxide and hydrogen sulfide standards are not exceeded.

Odors: [WAQSR Ch 2, Sec 11]

- (S3) (a) The ambient air standard for odors from any source shall be limited to an odor emission at the property line which is undetectable at seven dilutions with odor free air as determined by a scentometer as manufactured by the Barnebey-Cheney Company or any other instrument, device, or technique designated by the Division as producing equivalent results. The occurrence of odors shall be measured so that at least two measurements can be made within a period of one hour, these determinations being separated by at least 15 minutes.
- (b) Odor producing materials shall be stored, transported, and handled in a manner that odors produced from such materials are confined and that accumulation of such materials resulting from spillage or other escape is prevented.

## SUMMARY OF SOURCE EMISSION LIMITS AND REQUIREMENTS

Source ID#: **CG-1** Source Description: **Dresser Clark TCVA-10 Compressor Engine**

| Pollutant       | Emissions Limit/Work Practice Standard                 | Corresponding Regulation(s)        | Testing Requirements     | Monitoring Requirements                 | Recordkeeping Requirements                         | Reporting Requirements   |
|-----------------|--|------------------------------------|--------------------------|---|--|--|
| Particulate     | 20 percent opacity [F2]                                | WAQSR Ch 3, Sec 2                  | Testing if required [F7] | Verification of natural gas firing [F8] | Record the results of any additional testing [F12] | Semiannual: report type of fuel fired [F16]<br><br>Report excess emissions and permit deviations [F18] |
| NO <sub>x</sub> | 16.0 g/hp-hr, 119.8 lb/hr and 524.8 TPY [F3]           | WAQSR Ch 6, Sec 2 Permit CT-1281A2 | Testing if required [F7] | Quarterly test [F9]                     | Record monitoring results [F12]                    | 30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18]          |
| HAPs            | WAQSR Ch 5, Sec 3 and 40 CFR Part 63 Subparts A & ZZZZ |                                    |                          |   |  |  |

Source ID#: **CG-2** Source Description: **Dresser Clark TCVA-10 Compressor Engine**

| Pollutant       | Emissions Limit/Work Practice Standard                 | Corresponding Regulation(s)        | Testing Requirements     | Monitoring Requirements                   | Recordkeeping Requirements                         | Reporting Requirements   |
|-----------------|--|------------------------------------|--------------------------|---|--|--|
| Particulate     | 20 percent opacity [F2]                                | WAQSR Ch 3, Sec 2                  | Testing if required [F7] | Verification of natural gas firing [F8]   | Record the results of any additional testing [F12] | Semiannual: report type of fuel fired [F16]<br><br>Report excess emissions and permit deviations [F18] |
| NO <sub>x</sub> | 5.0 g/hp-hr, 37.4 lb/hr and 164.0 TPY [F3]             | WAQSR Ch 6, Sec 2 Permit CT-1281A2 | Testing if required [F7] | Quarterly test [F9]                       | Record monitoring results [F12]                    | 30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18]          |
| CO              | 3.0 g/hp-hr, 22.5 lb/hr and 98.4 TPY [F3]              | WAQSR Ch 6, Sec 2 Permit CT-1281A2 | Testing if required [F7] | Test at least once every five years [F10] | Record monitoring results [F12]                    | 30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18]          |
| HAPs            | WAQSR Ch 5, Sec 3 and 40 CFR Part 63 Subparts A & ZZZZ |                                    |                          |   |  |  |

These tables are intended only to highlight and summarize applicable requirements for each source. The corresponding permit conditions, listed in brackets, contain detailed descriptions of the compliance requirements. Compliance with the summary conditions in these tables may not be sufficient to meet permit requirements. These tables may not reflect all emission sources at this facility.

Source ID#: **CG-3** Source Description: **Dresser Clark TCVA-10 Compressor Engine**

| Pollutant       | Emissions Limit/Work Practice Standard                 | Corresponding Regulation(s)       | Testing Requirements     | Monitoring Requirements                 | Recordkeeping Requirements                         | Reporting Requirements   |
|-----------------|--|-----------------------------------|--------------------------|---|--|--|
| Particulate     | 20 percent opacity [F2]                                | WAQSR Ch 3, Sec 2                 | Testing if required [F7] | Verification of natural gas firing [F8] | Record the results of any additional testing [F12] | Semiannual: report type of fuel fired [F16]<br><br>Report excess emissions and permit deviations [F18] |
| NO <sub>x</sub> | 5.0 g/hp-hr, 37.4 lb/hr and 164.0 TPY [F3]             | WAQSR Ch 6, Sec 2 Permit MD-13112 | Testing if required [F7] | Quarterly test [F9]                     | Record monitoring results [F12]                    | 30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18]          |
| HAPs            | WAQSR Ch 5, Sec 3 and 40 CFR Part 63 Subparts A & ZZZZ |                                   |                          |   |  |  |

Source ID#: **CG-4** Source Description: **Dresser Clark TCVA-10 Compressor Engine**

| Pollutant       | Emissions Limit/Work Practice Standard                 | Corresponding Regulation(s)        | Testing Requirements     | Monitoring Requirements                 | Recordkeeping Requirements                         | Reporting Requirements   |
|-----------------|--|------------------------------------|--------------------------|---|--|--|
| Particulate     | 20 percent opacity [F2]                                | WAQSR Ch 3, Sec 2                  | Testing if required [F7] | Verification of natural gas firing [F8] | Record the results of any additional testing [F12] | Semiannual: report type of fuel fired [F16]<br><br>Report excess emissions and permit deviations [F18] |
| NO <sub>x</sub> | 11.0 g/hp-hr, 82.4 lb/hr and 360.8 TPY [F3]            | WAQSR Ch 6, Sec 2 Permit CT-1281A2 | Testing if required [F7] | Quarterly test [F9]                     | Record monitoring results [F12]                    | 30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18]          |
| CO              | 1.4 g/hp-hr, 10.5 lb/hr and 45.9 TPY [F3]              | WAQSR Ch 6, Sec 2 Permit CT-1281A2 | Testing if required [F7] | Annual test [F10]                       | Record monitoring results [F12]                    | 30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18]          |
| HAPs            | WAQSR Ch 5, Sec 3 and 40 CFR Part 63 Subparts A & ZZZZ |                                    |                          |   |  |  |

These tables are intended only to highlight and summarize applicable requirements for each source. The corresponding permit conditions, listed in brackets, contain detailed descriptions of the compliance requirements. Compliance with the summary conditions in these tables may not be sufficient to meet permit requirements. These tables may not reflect all emission sources at this facility.

Source ID#: CG-7101 and CG-7201

Source Description: Allison 501-KC-5 Compressor Turbines

| Pollutant                         | Emissions Limit / Work Practice Standard   | Corresponding Regulation(s)           | Testing Requirements     | Monitoring Requirements                 | Recordkeeping Requirements                         | Reporting Requirements   |
|-----------------------------------|--|---------------------------------------|--------------------------|---|--|--|
| Particulate                       | 20 percent opacity [F2]  | WAQSR Ch 3, Sec 2                     | Testing if required [F7] | Verification of natural gas firing [F8] | Record the results of any additional testing [F12] | Semiannual: report type of fuel fired [F16]<br><br>Report excess emissions and permit deviations [F18] |
| NO <sub>x</sub>                   | 169 ppmv @15% O <sub>2</sub><br>2.77 g-hp/hr, 25.9 lb/hr,<br>113.3 TPY [F3]                      | WAQSR Ch 6, Sec 2<br>Permit CT-1281A2 | Testing if required [F7] | Quarterly test [F9]                     | Record monitoring results [F12]                    | 30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18]          |
| CO                                | 0.32 g-hp/hr, 3.0 lb/hr,<br>13.1 TPY [F3]  | WAQSR Ch 6, Sec 2<br>Permit CT-1281A2 | Testing if required [F7] | None                                    | Record the results of any additional testing [F13] | Report excess emissions and permit deviations [F18]  |
| SO <sub>2</sub> & NO <sub>x</sub> | Comply with all applicable requirements of 40 CFR Part 60 Subparts A & GG and WAQSR Ch 5 Sec 2   |                                       |                          |   |  |  |
| HAPs                              | Comply with all applicable requirements of 40 CFR Part 63 Subparts A & YYYY and WAQSR Ch 5 Sec 3 |                                       |                          |   |  |  |

These tables are intended only to highlight and summarize applicable requirements for each source. The corresponding permit conditions, listed in brackets, contain detailed descriptions of the compliance requirements. Compliance with the summary conditions in these tables may not be sufficient to meet permit requirements. These tables may not reflect all emission sources at this facility.

Source ID#: JCG-7101

Source Description: Solar 40-T4700S Compressor Turbines

| Pollutant                         | Emissions Limit / Work Practice Standard   | Corresponding Regulation(s)          | Testing Requirements     | Monitoring Requirements                                       | Recordkeeping Requirements   | Reporting Requirements   |
|-----------------------------------|--|--------------------------------------|--------------------------|---|--|--|
| Particulate                       | 20 percent opacity [F2]  | WAQSR Ch 3, Sec 2                    | Testing if required [F7] | Verification of natural gas firing [F8]                       | Record the results of any additional testing [F12]                         | Semiannual: report type of fuel fired [F16]<br><br>Report excess emissions and permit deviations [F18]                                   |
| NO <sub>x</sub>                   | 25 ppmv @15% O <sub>2</sub><br>0.5 g-hp/hr, 3.69 lb/hr,<br>21.5 TPY [F3]<br><br>Preventative Maintenance Plan [F3] | WAQSR Ch 6, Sec 2<br>Permit MD-360A2 | Testing if required [F7] | Annual test [F9]<br><br>Ambient temperature monitoring [F11]  | Record monitoring results [F12]<br><br>Record maintenance activities [F13] | 30 days: report test results [F15]<br><br>Semi-annual and annual report [F16]<br><br>Report excess emissions and permit deviations [F18] |
| CO                                | 0.6 g-hp/hr, 4.43 lb/hr,<br>23.0 TPY [F3]<br><br>Preventative Maintenance Plan [F3]                                | WAQSR Ch 6, Sec 2<br>Permit MD-360A2 | Testing if required [F7] | Annual test [F10]<br><br>Ambient temperature monitoring [F11] | Record monitoring results [F12]<br><br>Record maintenance activities [F13] | 30 days: report test results [F15]<br><br>Semi-annual and annual report [F16]<br><br>Report excess emissions and permit deviations [F18] |
| SO <sub>2</sub> & NO <sub>x</sub> | Comply with all applicable requirements of 40 CFR Part 60 Subparts A & GG and WAQSR Ch 5 Sec 2                     |                                      |                          |   |  |  |
| HAPs                              | Comply with all applicable requirements of 40 CFR Part 63 Subparts A & YYYY and WAQSR Ch 5 Sec 3                   |                                      |                          |   |  |  |

These tables are intended only to highlight and summarize applicable requirements for each source. The corresponding permit conditions, listed in brackets, contain detailed descriptions of the compliance requirements. Compliance with the summary conditions in these tables may not be sufficient to meet permit requirements. These tables may not reflect all emission sources at this facility.

Source ID#: SB-1

Source Description: William & Davis Steam Boiler

| Pollutant       | Emissions Limit / Work Practice Standard  | Corresponding Regulation(s) | Testing Requirements     | Monitoring Requirements          | Recordkeeping Requirements                         | Reporting Requirements   |
|-----------------|---|-----------------------------|--------------------------|----------------------------------|--|--|
| Particulate     | 20 percent opacity [F2]   | WAQSR Ch 3, Sec 2           | Testing if required [F7] | Verification of natural gas [F8] | Record the results of any additional testing [F12] | Semiannual: report type of fuel fired [F16]<br>Report excess emissions and permit deviations [F20] |
| NO <sub>x</sub> | 0.23 lb/MMBtu [F4]  | WAQSR Ch 3, Sec 3           | Testing if required [F7] | None                             | Record the results of any additional testing [F12] | Report excess emissions and permit deviations [F18]  |
| HAPs            | Comply with all applicable requirements of 40 CFR Part 63 Subparts A & DDDDD and WAQSR Ch 5 Sec 3 |                             |                          |                                  |  |  |

Source ID#: X-7

Source Description: Simonds B-75 Trash Incinerator

| Pollutant   | Emissions Limit / Work Practice Standard                              | Corresponding Regulation(s) | Testing Requirements     | Monitoring Requirements | Recordkeeping Requirements                         | Reporting Requirements                              |
|-------------|---|-----------------------------|--------------------------|-------------------------|--|---|
| Particulate | 0.20 lb per 100 lbs of refuse charged [F6]<br>20 percent opacity [F6] | WAQSR Ch 3, Sec 2           | Testing if required [F7] | None                    | Record the results of any additional testing [F12] | Report excess emissions and permit deviations [F18] |

These tables are intended only to highlight and summarize applicable requirements for each source. The corresponding permit conditions, listed in brackets, contain detailed descriptions of the compliance requirements. Compliance with the summary conditions in these tables may not be sufficient to meet permit requirements. These tables may not reflect all emission sources at this facility.

Source ID#: EG-1 Source Description: Caterpillar G3412CTA130LE Emergency Generator Engine

| Pollutant       | Emissions Limit / Work Practice Standard   | Corresponding Regulation(s)         | Testing Requirements     | Monitoring Requirements  | Recordkeeping Requirements   | Reporting Requirements   |
|-----------------|--|-------------------------------------|--------------------------|--|--|--|
| Particulate     | 20 percent opacity [F2]  | WAQSR Ch 3, Sec 2                   | Testing if required [F7] | Verification of natural gas [F8]   | Record the results of any additional testing [F12]                         | Semiannual: report type of fuel fired [F16]<br>Report excess emissions and permit deviations [F18]   |
| NO <sub>x</sub> | 1.0 g-hp/hr, 1.4 lb/hr, 0.4 TPY [F3]<br><br>Limited to 500 hours of operation annually [F3]<br><br>Manufacturer's or supplier's recommended maintenance [F3] | WAQSR Ch 6, Sec 2<br>Waiver AP-5342 | Testing if required [F7] | Test at least once every two years [F9]<br><br>Monitor dates and hours of operation [F11]  | Record monitoring results [F12]<br><br>Record maintenance activities [F13] | Semiannual: report monitoring results [F16]<br><br>30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18] |
| CO              | 1.4 g-hp/hr, 2.0 lb/hr, 0.5 TPY [F3]<br><br>Limited to 500 hours of operation annually [F3]<br><br>Manufacturer's or supplier's recommended maintenance [F3] | WAQSR Ch 6, Sec 2<br>Waiver AP-5342 | Testing if required [F7] | Test at least once every two years [F10]<br><br>Monitor dates and hours of operation [F11] | Record monitoring results [F12]<br><br>Record maintenance activities [F13] | Semiannual: report monitoring results [F16]<br><br>30 days: report test results [F15]<br><br>Report excess emissions and permit deviations [F18] |
| HAPs            | Comply with all applicable requirements of 40 CFR Part 63 Subparts A & ZZZZ and WAQSR Ch 5 Sec 3   |                                     |                          |  |  |  |

These tables are intended only to highlight and summarize applicable requirements for each source. The corresponding permit conditions, listed in brackets, contain detailed descriptions of the compliance requirements. Compliance with the summary conditions in these tables may not be sufficient to meet permit requirements. These tables may not reflect all emission sources at this facility.

## ABBREVIATIONS

|                   |   |
|-------------------|---|
| ACFM              | Actual cubic feet per minute  |
| AFRC              | Air-fuel ratio controls   |
| AQD               | Air Quality Division  |
| BACT              | Best available control technology (see Definitions)                           |
| Btu               | British thermal unit  |
| CAA               | Clean Air Act   |
| CAM               | Compliance Assurance Monitoring   |
| C.F.R.            | Code of Federal Regulations   |
| CO                | Carbon monoxide   |
| CO <sub>2</sub> e | Carbon dioxide equivalent   |
| DEQ               | Wyoming Department of Environmental Quality                                   |
| EPA               | United States Environmental Protection Agency (see Definitions)               |
| ESP               | Electrostatic Precipitator  |
| g/hp-hr           | Gram(s) per horsepower hour   |
| gal               | Gallon(s)   |
| gr                | Grain(s)  |
| H <sub>2</sub> S  | Hydrogen sulfide  |
| HAP(s)            | Hazardous air pollutant(s)  |
| hp                | Horsepower  |
| hr                | Hour(s)   |
| lb                | Pound(s)  |
| M                 | Thousand  |
| MACT              | Maximum available control technology (see Definitions)                        |
| mfr               | Manufacturer  |
| mg                | Milligram(s)  |
| MM                | Million   |
| MVACs             | Motor vehicle air conditioners  |
| NMHC(s)           | Non-methane hydrocarbon(s)  |
| NO <sub>x</sub>   | Oxides of nitrogen  |
| NSCR              | Non-selective catalytic reduction   |
| O <sub>2</sub>    | Oxygen  |
| PM                | Particulate matter  |
| PM <sub>10</sub>  | Particulate matter less than or equal to a nominal diameter of 10 micrometers |
| ppmv              | Parts per million (by volume)   |
| ppmw              | Parts per million (by weight)   |
| QIP               | Quality Improvement Plan  |
| RICE              | Reciprocating internal combustion engine                                      |
| SCF               | Standard cubic foot (feet)  |
| SCFD              | Standard cubic foot (feet) per day  |
| SCM               | Standard cubic meter(s)   |
| SIC               | Standard Industrial Classification  |
| SO <sub>2</sub>   | Sulfur dioxide  |
| SO <sub>x</sub>   | Oxides of sulfur  |
| TBD               | To be determined  |
| TPD               | Ton(s) per day  |
| TPH               | Ton(s) per hour   |
| TPY               | Tons per year   |
| U.S.C.            | United States Code  |
| µg                | Microgram(s)  |
| VOC(s)            | Volatile organic compound(s)  |
| W.S.              | Wyoming Statute   |
| WAQSR             | Wyoming Air Quality Standards & Regulations (see Definitions)                 |

## DEFINITIONS

**"Act"** means the Clean Air Act, as amended, 42 U.S.C. 7401, *et seq.*

**"Administrator"** means Administrator of the Air Quality Division, Wyoming Department of Environmental Quality.

**"Applicable requirement"** means all of the following as they apply to emissions units at a source subject to Chapter 6, Section 3 of the WAQSR (including requirements with future effective compliance dates that have been promulgated or approved by the EPA or the State through rulemaking at the time of issuance of the operating permit):

- (a) Any standard or other requirement provided for in the Wyoming implementation plan approved or promulgated by EPA under title I of the Act that implements the relevant requirements of the Act, including any revisions to the plan promulgated in 40 C.F.R. Part 52;
- (b) Any standards or requirements in the WAQSR which are not a part of the approved Wyoming implementation plan and are not federally enforceable;
- (c) Any term or condition of any preconstruction permits issued pursuant to regulations approved or promulgated through rulemaking under title I, including parts C or D of the Act and including Chapter 5, Section 2 and Chapter 6, Sections 2 and 4 of the WAQSR;
- (d) Any standard or other requirement promulgated under Section 111 of the Act, including Section 111(d) and Chapter 5, Section 2 of the WAQSR;
- (e) Any standard or other requirement under Section 112 of the Act, including any requirement concerning accident prevention under Section 112(r)(7) of the Act and including any regulations promulgated by EPA and the State pursuant to Section 112 of the Act;
- (f) Any standard or other requirement of the acid rain program under title IV of the Act or the regulations promulgated thereunder;
- (g) Any requirements established pursuant to Section 504(b) or Section 114(a)(3) of the Act concerning enhanced monitoring and compliance certifications;
- (h) Any standard or other requirement governing solid waste incineration, under Section 129 of the Act;
- (i) Any standard or other requirement for consumer and commercial products, under Section 183(e) of the Act (having to do with the release of volatile organic compounds under ozone control requirements);
- (j) Any standard or other requirement of the regulations promulgated to protect stratospheric ozone under title VI of the Act, unless the EPA has determined that such requirements need not be contained in a title V permit;
- (k) Any national ambient air quality standard or increment or visibility requirement under part C of title I of the Act, but only as it would apply to temporary sources permitted pursuant to Section 504(e) of the Act; and
- (l) Any state ambient air quality standard or increment or visibility requirement of the WAQSR.
- (m) Nothing under paragraphs (A) through (L) above shall be construed as affecting the allowance program and Phase II compliance schedule under the acid rain provision of Title IV of the Act.

**"BACT" or "Best available control technology"** means an emission limitation (including a visible emission standard) based on the maximum degree of reduction of each pollutant subject to regulation under the WAQSR or regulation under the Federal Clean Air Act, which would be emitted from or which results for any proposed major emitting facility or major modification which the Administrator, on a case-by-case basis, taking into account energy, environmental, and economic impacts and other costs, determines is achievable for such source or modification through application or production processes and available methods, systems, and techniques, including fuel cleaning or treatment or innovative fuel combustion techniques for control of such pollutant. If the Administrator determines that technological or economic limitations on the application of measurement methodology to a particular class of sources would make the imposition of an emission standard infeasible, he may instead prescribe a design, equipment, work practice or operational standard or combination thereof to satisfy the requirement of Best Available Control Technology. Such standard shall, to the degree possible, set forth the emission reduction achievable by implementation of such design, equipment, work practice, or operation and shall provide for compliance by means which achieve equivalent results. Application of BACT shall not result in emissions in excess of those allowed

under Chapter 5, Section 2 of the WAQSR and any other new source performance standard or national emission standards for hazardous air pollutants promulgated by EPA but not yet adopted by the state.

**"Department"** means the Wyoming Department of Environmental Quality or its Director.

**"Director"** means the Director of the Wyoming Department of Environmental Quality.

**"Division"** means the Air Quality Division of the Wyoming Department of Environmental Quality or its Administrator.

**"Emergency"** means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

**"EPA"** means the Administrator of the U.S. Environmental Protection Agency or the Administrator's designee.

**"Fuel-burning equipment"** means any furnace, boiler apparatus, stack, or appurtenances thereto used in the process of burning fuel or other combustible material for the purpose of producing heat or power by indirect heat transfer.

**"Fugitive emissions"** means those emissions which could not reasonably pass through a stack chimney, vent, or other functionally equivalent opening.

**"Insignificant activities"** means those activities which are incidental to the facility's primary business activity and which result in emissions of less than one ton per year of a regulated pollutant not included in the Section 112 (b) list of hazardous air pollutants or emissions less than 1000 pounds per year of a pollutant regulated pursuant to listing under Section 112 (b) of the Act provided, however, such emission levels of hazardous air pollutants do not exceed exemptions based on insignificant emission levels established by EPA through rulemaking for modification under Section 112 (g) of the Act.

**"MACT" or "Maximum achievable control technology"** means the maximum degree of reduction in emissions that is deemed achievable for new sources in a category or subcategory that shall not be less stringent than the emission control that is achieved in practice by the best controlled similar source, as determined by the Administrator. Emission standards promulgated for existing sources in a category or subcategory may be less stringent than standards for new sources in the same category or subcategory but shall not be less stringent, and may be more stringent than:

- (a) the average emission limitation achieved by the best performing 12 percent of the existing sources (for which the Administrator has emission information), excluding those sources that have, within 18 months before the emission standard is proposed or within 30 months before such standard is promulgated, whichever is later, first achieved a level of emission rate or emission reduction which complies, or would comply if the source is not subject to such standard, with the lowest achievable emission rate applicable to the source category and prevailing at the time, in the category or subcategory for categories and subcategories with 30 or more sources, or
- (b) the average emission limitation achieved by the best performing five sources (for which the Administrator has or could reasonably obtain emissions information) in the category or subcategory for categories or subcategories with fewer than 30 sources.

**"Modification"** means any physical change in, or change in the method of operation of, an affected facility which increases the amount of any air pollutant (to which any state standards applies) emitted by such facility or which results in the emission of any such air pollutant not previously emitted.

**"Permittee"** means the person or entity to whom a Chapter 6, Section 3 permit is issued.

**"Potential to emit"** means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored or processed, shall be treated as part of its design if the limitation is enforceable by EPA and the Division. This term does not alter or affect the use of this term for any other purposes under the Act, or the term "capacity factor" as used in title IV of the Act or the regulations promulgated thereunder.

**"Regulated air pollutant"** means the following:

- (a) Nitrogen oxides (NO<sub>x</sub>) or any volatile organic compound;
- (b) Any pollutant for which a national ambient air quality standard has been promulgated;
- (c) Any pollutant that is subject to any standard established in Chapter 5, Section 2 of the WAQSR or Section 111 of the Act;
- (d) Any Class I or II substance subject to a standard promulgated under or established by title VI of the Act; or
- (e) Any pollutant subject to a standard promulgated under Section 112 or other requirements established under Section 112 of the Act, including Sections 112(g), (j), and (r) of the Act, including the following:
  - (i) Any pollutant subject to requirements under Section 112(j) of the Act. If EPA fails to promulgate a standard by the date established pursuant to Section 112(e) of the Act, any pollutant for which a subject source would be major shall be considered to be regulated on the date 18 months after the applicable date established pursuant to Section 112(e) of the Act; and
  - (ii) Any pollutant for which the requirements of Section 112(g)(2) of the Act have been met, but only with respect to the individual source subject to Section 112(g)(2) requirement.
- (f) Pollutants regulated solely under Section 112(r) of the Act are to be regulated only with respect to the requirements of Section 112(r) for permits issued under this Chapter 6, Section 3 of the WAQSR.

**"Renewal"** means the process by which a permit is reissued at the end of its term.

**"Responsible official"** means one of the following:

- (a) For a corporation:
  - (i) A president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation; or
  - (ii) A duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
    - (A) the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
    - (B) the delegation of authority to such representative is approved in advance by the Division;
- (b) For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- (c) For a municipality, State, Federal, or other public agency: Either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency; or
- (d) For affected sources:
  - (i) The designated representative or alternate designated representative in so far as actions, standards, requirements, or prohibitions under title IV of the Act or the regulations promulgated thereunder are concerned; and
  - (ii) The designated representative, alternate designated representative, or responsible official under Chapter 6, Section 3 (b)(xxvi) of the WAQSR for all other purposes under this section.

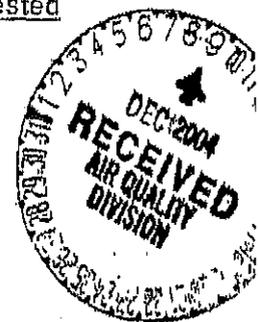
**"WAQSR"** means the Wyoming Air Quality Standards and Regulations promulgated under the Wyoming Environmental Quality Act, W.S. §35-11-101, *et seq.*

**APPENDIX A**  
PREVENTATIVE MAINTENANCE PLAN



December 2, 2004

Certified- Return Receipt Requested



Ms. Lori Bocchino  
Wyoming Department of Environmental Quality  
Air Quality Division  
122 West 25<sup>th</sup> Street  
Cheyenne, WY 82002

Laramie Compressor Station-Permit MD360A2, Unit #JCG-7101  
Revised Preventative Maintenance Plan.

Dear Ms. Bocchino:

This letter is to serve as CIG's revised preventative maintenance plan for unit JCG-7101.

Preventative Maintenance Plan

Condition 10 of the referenced permit requires submittal of a Preventative Maintenance Plan to assure that the engines operate within the allowable emission limits on a continuous basis. To meet this condition, CIG performs daily checks on the following operating parameters. Any parameter not within a specified range will cause CIG to investigate the discrepancy and devalue other parameters that may indicate poor turbine performance. If necessary, corrective action will be implemented.

TPZ temperature Control  
T5 temperature spread  
Pressure at compressor discharge (Pcd)  
Hydromechanical system operation

Additionally, periodic inspections of the following are conducted:

Visual inspection of the inlet air compressor stages.  
Inspection of fuel injectors.

If you have questions or need additional information please contact Barry Schatz at (719) 388-5717.

Sincerely,

Matthew J. Mask  
Director of Operations  
Rocky Mountain Division

